# CSD 8.2 Release Notes

#### **Dynamic attributes**

In the new release of CSD, user have the ability to configure additional properties for a chosen symbol using dynamic attributes. You can for instance choose if a Sliding Sleeve is open or closed, choose nozzle size of a gas lift valve amongst many other symbol specific attributes. Dynamic attributes are customized for each specific symbol, and the CSD administrators can add additional attributes.

The dynamic attributes also makes it possible to change the symbol layout, according to which attribute you choose. In the following example, the symbol of a Safety Valve changes when the Safety Valve attribute is switched from closed to open.



The dynamic attributes can be set up in two different ways. They can be set up to be a default value only, which means that when a part number with this symbol is created, the chosen dynamic attribute, such as open or closed, can at any time be changed by users with write access to match the current situation in their well. This is natural for attributes like open/closed, on/off etc.

When it comes to other attributes like material, sizes and so on, the attributes are not default values only. The value given when creating the part number is fixed and cannot be changed, unless you have administrator access in CSD.

One symbol can have several dynamic attributes, and in the example below a gas lift valve has four dynamic attributes where Orifice type and Orifice Size are default values only and can be edited later on, while Valve nominal OD and Shear out function are not.

Part		(Calles	(Marcal)		
Search Data D	ocuments Usa	age Report History			
Symbol *)	Gas Lift Va	lve 🔹	Model		
Part number *)	90003-000-00	0004_2	ID/SAP Number		
Description *)	1 3/4" Gas lift	valve			
Manufacturer *)	Schlumberger	<b>•</b>	Misc. Attributes		
Supplier *)	Schlumberger		Valve nominal OD *)	1"	•
Matl. spec. *)	13 Cr L-80		Orifice type **)	Orifice	
Threads *)	13 Cr L-60	<b></b>	Shear out function *) Orifice size **) [m]	Yes 0.000 m	
· ·					
Threads OD Top	-?- •	∫inch			
Threads OD Btm	-?- 🔻	inch			
CSD Symbol OD *)	1.750	inch			
Nom. weight	0.00	lb/ft			
Total length *) **)	1.000	m			
Makeup loss	0.000	m			
Max. OD	0.000	inch			
Min. ID	0.000	inch			
Drift ID **)	0.000	inch			
		~			
Expired Date	01.04.2015		*) Mandatory		
Clear Update	e <b>Prev</b>	Next >	**) Values are default value can be changed for each		
				OK Ca	ancel Help

Parameters that can be edited after the part has been created, are marked with \*\*).

em Data	Ins. Equip.	Control Line	R.A. Tag Clamp	Bandit					
MD T	Symbol		Symbol	Gas Lift Valve	•				
549.810	Gas Lift Valv	e	Part Number	90003-000-00004_3	2	Seria	l Number		
			Description	1 3/4" Gas lift valve					
			Length	1.000 m		Dept of Ite	h from Top 0.00	00 m	
			Date Installed	dd.MM.yyyy		oria	211		
			Manufacturer	Schlumberger	Ŧ	-	Misc. Attributes		
			Supplier	Schlumberger	-		Valve nominal OD Orifice type	1" Orifice	
			Matl. spec.	13 Cr L-80			Shear out function	Yes	
			Threads				Orifice size [m]	0.000 m	
			Threads OD Top	-?- v inch					
			Threads OD Btm	-?- v inch					
			CSD Symbol OD	1.750 inch					
			Nom. weight	0.00 <b>b/ft</b>					
			Length (joint)	1.000 m					
			Max. OD	0.000 inch					
			Min. ID	0.000 inch					
			Drift ID	0.000 inch					
			Comments (linebreak: Ctrl+Enter)						
New	Update [	Delete	View Part						

When the part is used in a completion, the fixed parameters are greyed out while the others are open for editing. They can either be chosen from dropdown list, or entered manually.

This is a very flexible functionality, and can be customised by the Completion Services personnel. Get in touch with us at <u>info@csd.as</u> to discuss how we can implement the new functionality so you can enter schematics and well data that are even more detailed.

#### Datum

The upgraded version of CSD has a new tab called Datum under Well & Completion Data. Here users can register rigs and installations with their belonging datum/airgap.

🚡 General D	ata I Depth	ns 🕂 D	atum 🥱 History
Installation	RKB-MSL	Date	Installation
TESTRIG	THE HOL	Date	TESTRIG
TESTING			RKB-MSL (Airgap)
			0.000 m
			Date
			dd/MM/yyyy
			Comments (linebreak: Ctrl+Enter)
			×
•		•	
New	<b>pdate</b> Delete	:	

With this new feature, users have the ability to switch back and forth between different rigs, to display all well and completion depths from the desired reference point. This is handy if several rigs are involved in a well. You can also choose MSL as a reference point.

You can switch datum both from the Well & Completion Data dialog and from the new dropdown list in the Main Window toolbar.

File	Edit Vie	w Item D	ata	Database	Options	Window	v Hel	p			
	😂 🖬 🛛	9 🖨 🗓 🖣	4	👗 🖻	🔊 🔊	<b>9</b> (*	🧑 ,	. I 🕰	؋ 🎿 😭 🚣 🚻	IK	RKB - Bideford Dolphin [25.000m] 🖵 < 💘 er Templ
_ ι	Jntitled 🔝									$( \ )$	MSL RKB - TESTRIG [130.000m]
Asse	Symbol	Symbol Extra	For	MD Top [RKB]	Length	Min ID	Drift ID	Max OD	Description	$\overline{\ }$	RKB - Scarabeo 5 [70.000m] RKB - Bideford Dolphin [25.000m]
		Info		[m]	[m]	[inch]	[inch]	[inch]			
	-	-		75.000	2.930	6.060	6.030	17.840	7" 10K Production Tub	oing H	Hanger W/ Pup Joint Vam Top P Down

### Example:

Datum 130 m

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Untitled 🔯										
Assei Symbol	MD Top (RKB) [m]	Length	ID	Drift IP	Max Do OD (inch)	anpuON			Co	omments
	130.000	0.910	Well & C	omple	tion Attribut	es - Wellbore	e1			23
	130.910	3.040					1	_		<b>*</b> 1
	133.950	465.000		Fish Well Ho		Casing		el Pack Attribute	Well Head	Survey Data
	598.950	3.020		2.000	274.600	589,000	Size			
	601.970	1.120	J [ 2	5.000 5.000 0.000	275.000 274.900	575.000 1461.800	32.000	inch		
	603.090	2.840	1 1 1 1 1	3.375	274.200	2981.700	MD Top	_	MD Bottom	-
	605.930	0.650	J Lo		2918.100	6581.500	274.600	m	589.000	m
	606.580	2.590	JE7.		4754.000	6500.000	TVD Top	_	TVD Bottom	7
	609,170	36.450					11	m		m



Untitled   Image: Symbol   MD Top Length [RKB] [m]   Min Drift Max Description   Comments     70.000   100   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000 <th>File Edit View</th> <th>Item Data</th> <th>Database</th> <th>Options Win</th> <th>dow Help</th> <th></th> <th></th> <th></th> <th></th> <th></th>	File Edit View	Item Data	Database	Options Win	dow Help					
Assei Symbol   MD Top (RKB)   Length ID   Min   Drift   Max   Description   Comments     70.000   10   0D	🗅 💕 🖬 🖉	🗐 🗓 • 🗋	🔏 🖻	🚨 🛍 🖉 (	>   🌏 🖣	📖 🔯	🖀   🚣 Ij		KB - Scarabeo 5 [70.000m]	] vuser Templa
ID   ID   OD     70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000   70.000	Untitled 🛛									
70.000 And & Completion Attributes - Wellbore1   70.910 3.040   73.950 465.000   538.950 3.020   541.970 1.120   543.090 2.840   545.930 0.650   545.930 0.650   545.930 0.650   5465.000 10.221.000   541.970 1.120	Assei Symbol		Length			cription			Comm	nents
70.000 70.910 3.040   70.910 3.040 Image: Fish mark the comment Plug mark the plug mar			[m]	War & Comp	etion Attribu	tes - Wellbore	1			×
73.950 465.000 Image: Comparison of the second secon							1000			
Size   MD Top   Mile   Size     541.970   1.120   1/26.000   214.600   529.000   32.000   inch     543.090   2.840   545.930   0.650   1/2.96.22   2921.700   214.600   m   529.000   32.000   inch     545.930   0.650   1/2.96.22   2858.100   6521.500   1/2.4600   m   529.000   m     545.930   0.650   1/2.700   4694.000   6440.000   TVD Top   TVD Bottom		70.910	3.040	🗘 🗘 Fish	, C	ement Plug	ave ave	el Pack	👚 Well Head	X Survey Data
538.950   3.020   1/2   1/2   1/2   Size     541.970   1.120   1/2   1/2   515.000   515.000   32.000   inch     543.090   2.840   1/2   1.375   214.200   2921.700   214.600   m   529.000   m     545.930   0.650   1/2   2858.100   6521.500   17VD Top   TVD Bottom		73.950	465.000	Well H	lole	Casing	Casing	Attribute	Perforation	🛌 Formation
541.970   1.120   140.800   515.000   515.000   32.000   inch     543.090   2.840   j k 20.000   214.900   1401.800   MD Top   MD Bottom     545.930   0.650   j k 26.000   2921.700   214.600   m   529.000   m     545.930   0.650   j k 7.000   4694.000   6521.500   TVD Top   TVD Bottom				Size	MD Top	M <sup>r</sup> Sutom	]			
J   20.000   214.900   1401.800   MD Top   MD Bottom     543.090   2.840   J   I   3.375   214.200   2921.700   214.600   m   529.000   m     545.930   0.650   J   I   9.625   2858.100   6521.500   TVD Top   TVD Bottom		538.950	3.020	4 32.000	214.600	529.000	Size	_		
543.090   2.840   1 1 3.375   214.300   2921.700   MD Top   MD Bottom     545.930   0.650   1 1.9.20   2921.700   214.600   m   529.000   m     545.930   0.650   1 1.7.000   4694.000   6440.000   TVD Top   TVD Bottom		541.970	1.120	J [ 26.000	215.000	515.000	32.000	inch		
543.090 2.840 1 1.9.625 2858.100 6521.500 m 225.000 m 225.000 m 2545.930 0.650 1 1.7.000 4694.000 6440.000 TVD Top TVD Bottom						1401.800	MD Top		MD Bottom	
545.930 0.650 1 1 1 7.000 4694.000 6440.000 TVD Top TVD Bottom		543.090	2.840				214.600	m	529.000 m	
F46 500 0 500 11 11 7.000 4694.000 6440.000		545.930	0.650				TVD Top		TVD Bottom	
m m		546.580	2.590	1 7.000	4694.000	6440.000		m	m	

#### **ESP** functionality

The best way of registering ESP equipment with bypass tubing in CSD, is to build the bypass tubing and the ESP section separately. The bypass tubing is then built in the main string mode, and the ESP section in the secondary string mode.

By default, the two strings are shown on top of each other, but this can now be adjusted. Highlight the parts you want to adjust, hold down the Shift-key and press either the left or right arrow-key on your keyboard. This will move the selected parts to the left or to the right.

In the example below, it makes sense to move the bypass tubing to the left, and then enter Secondary String Mode, highlight the elements and move the ESP equipment to the right.

#### Default presentation

	1823.584	1826.301	2.717	3.260	4.653	5.540	4 1/2" 20# Vam Top HC Bypass tubing
<b>H</b> .	1823.584	1826.301	2.717	6.023	5.981	8.810	QC79-2: 7"Swivel/VTHC/25Cr
	1826.301	1827.270	0.969	3.260	4.653	5.540	4 1/2" 20# Vam Top HC Bypass tubing
11	1826.301	1826.501	0.200		0.010	6.750	Discharge head 675 Series
	1826.501	1827.270	0.769				Discharge Gauge unit 675 Carrier
	1827.270	1831.729	4.459	3.260	4.653	5.540	4 1/2" 20# Vam Top HC Bypass tubing
	1827.270	1831.729	4.459		2.000	6.750	48 Stage HC35000 MT Pump
	1831.729	1836.188	4.459	3.260	4.653	5.540	4 1/2" 20# Vam Top HC Bypass tubing
	1831.729	1836.188	4.459		2.000	6.750	48 Stage HC35000 MT Pump

#### Shift $+ \leftarrow$ on the selected bypass tubing in main string mode:

	1022.000	1823.584	0.710	3.958	3.833	12.000	13 3/8 Support Block (Assy)
	1823.584	1826.301	2.717	3.260	4.653	5.540	4 1/2" 20# Vam Top HC Bypass tubing
	1823.584	1826.301	2.717	<u>6.023</u>	<u>5.981</u>	<u>8.810</u>	QC79-2: 7"Swivel/VTHC/25Cr
	1826.301	1827.270	0.969	3.260	4.653	5.540	4 1/2" 20# Vam Top HC Bypass tubing
HE I	1826.301	<u>1826.501</u>	<u>0.200</u>		<u>0.010</u>	<u>6.750</u>	Discharge head 675 Series
	1826.501	1827.270	0.769				Discharge Gauge unit 675 Carrier
	1827.270	1831.729	4.459	3.260	4.653	5.540	4 1/2" 20# Vam Top HC Bypass tubing
	1827.270	<u>1831.729</u>	4.459		2.000	<u>6.750</u>	48 Stage HC35000 MT Pump
	1831.729	1836.188	4.459	3.260	4.653	5.540	4 1/2" 20# Vam Top HC Bypass tubing
	1831.729	<u>1836.188</u>	4.459		2.000	<u>6.750</u>	48 Stage HC35000 MT Pump

#### Shift $+ \rightarrow$ on the selected ESP Equipment in secondary string mode:

	1822.868	1823.584	U./10	3.958	3.833	12.000	13 3/8" Support BIOCK (ASSY)
	1823.584	1826.301	2.717	3.260	4.653	5.540	4 1/2" 20# Vam Top HC Bypass tubing
8	1823.584	1826.301	2.717	6.023	5.981	8.810	QC79-2: 7"Swivel/VTHC/25Cr
8	1826.301	1827.270	0.969	3.260	4.653	5.540	4 1/2" 20# Vam Top HC Bypass tubing
III III III III III III III III III II	1826.301	1826.501	0.200		0.010	6.750	Discharge head 675 Series
	1826.501	1827.270	0.769				Discharge Gauge unit 675 Carrier
	1827.270	1831.729	4.459	3.260	4.653	5.540	4 1/2" 20# Vam Top HC Bypass tubing
	1827.270	1831.729	4.459		2.000	6.750	48 Stage HC35000 MT Pump
	1831.729	1836.188	4.459	3.260	4.653	5.540	4 1/2" 20# Vam Top HC Bypass tubing
	1831.729	1836.188	4.459		2.000	6.750	48 Stage HC35000 MT Pump

#### Import of parts to CSD Part database

File View	Dat	abase Options	Hel	lelp						
0 💕 😡	10 38	Parts Symbol		12 図 12   ク P   1 (1 ) 1   1   1   1   1   1   1   1   1						
		Administration	•	93	Users					
		Code Tables	<b>,</b> ₩	₩	Delete and Read Only Release Database Locks External Provider Setup					
					Messages					
					Part Import					

One of the main concerns that new CSD customers have is related to populating the CSD part database. It is very easy to manually create new parts in the CSD Part database, but now we have made it even easier with the introduction of part import from Excel. If you have many parts that needs to be imported into CSD, you can simply ask the vendor to specify this in an Excel format, and then you will be able to import this with a click of a button. Please get in touch with <a href="mailto:support@csd.as">support@csd.as</a> if you would like to get the Excel format that needed to import parts into CSD, or if you have any questions.

mport				x
Select File to Import				
				2
	Matched	Added		
	Matched	Added		
Part				
Manufacturer				
Supplier				
Matl Spec				
Threads OD Top				
Threads OD Bottom				
Log File Location				
			Can Can	cel

## Completed backlog items:

ID	Title	State	Description
<u>24</u>	Make sure the text "Existing" always refer to the codetable text	Done	
<u>25</u>	Separate data box for control lines	Done	
<u>26</u>	Show control lines and ratags for inner string components	Done	
<u>27</u>	Add support for specifying language id in registry and command line	Done	
<u>39</u>	Delete Wellbore	Done	Delete wellbore should follow the write access user level.
<u>5</u>	Support for high DPI screens; Windows8	Done	
<u>43</u>	When initiating dialog boxes / property pages, the columns will not scale appropriately	Done	
<u>28</u>	Move texts to resource file	Done	
<u>30</u>	Font icon point to same dialog	Done	The font icon in the CSD menu toolbar, should point to the dialog found in Option, Setup, Fonts. This also goes for the Font menu item in Options, Font Note: In the Options menu; the Header Font and Data Box Font menu item could be removed(?).
<u>35</u>	Perforation - Show Open / Closed	Done	Perforation should not disapear form Schematic & Sketch if it's markes Closed.
<u>31</u>	Delete & Read Only dialog change	Done	20140926 obe: read only works as expected in this dialog, and no changes will be required. The Delete & Read Only dialog should be named "Delete Completion". The Read Only tick box should be removed. The close button (X) don't work in the dialog.
36	When running 64 bit version, CListCtrl crashes	Done	close button (x) don't work in the dialog.
	Default wellbore name - should read Wellbore1 instead of Main Wellbore		The default wellbore name (on File, New & Save As) should read Wellbore1 instead of Main Wellbore.
<u>44</u>	Open hole wells will not display e.g. cement all the way out to the wellhole	Done	
<u>45</u>	Mineral zones should not follow the diameter of the well hole	Done	
<u>46</u>	In tally mode, when having generic items connected to an inventory, it should not be possible to edit e.g. description	Done	
	Support for multiple languages	Done	
<u>49</u>	Textures does not show in well path view	Done	
<u>53</u>	Change header in Option - Setup	Done	Change the tab header Part List Columns to Part Explorer Columns

<u>56</u>	Mesage box in Part->Data; replace the red X icon with an exclamation mark icon	Done	Part, Data: The message informing that this part could not be edited looks like a error message. Would be good to replace the red X icon with an exclamation mark icon.
<u>57</u>	Change header CSD Scale OD" to "CSD Symbol OD" & "ScaleOD" to "SymbolOD"	Done	In Part->Data, Item Properties->Item Data: Change the heading "CSD Scale OD" to "CSD Symbol OD".
			In Properties dialog: Change "ScaleOD" to "SymbolOD"
<u>59</u>	Properties dialog - When highlighting a WELL in Explorer; show wellbore name(s)	Done	When highlighting a WELL in Explorer; show wellbore name(s) for the latest Existing mode in the Properties dialog: Field, Well, Wellbore(s), Revision
<u>80</u>	Part / Element - Improvement of dynamic attributes functionality	Done	
<u>106</u>	Copy / Paste into casing, well hole etc	Done	
<u>87</u>	Part - Search: Include Supplier search field.	Done	Request from Statoil
<u>83</u>	Schematic / Sketch - Secondary String Mode - does not show control line	Done	CSD Schematic does not show control lines entered in the Secondary String Mode. (They are visible in Secondary String Mode).
78	Element - Save TVD values in table Element	Done	Save TVD values in table Element.
<u>73</u>	Documents dialog - Description header should contain (linebreak: Ctrl+Enter)	Done	Documents dialog - Description header should contain (linebreak: Ctrl+Enter).
<u>72</u>	PDF Print - Default file name suggestions - convert invalid characters	Done	One cannot save the built in PDF report from CSD with it's default filename. The default suggestion should be converted to a format that could be saved. I.e. slash should change to underscore etc.
<u>70</u>	A user should be able to delete Additional Wellbore	Done	A user should be able to delete an additional wellbore if the same user has created it. Seems like it's conencted to CodeTableEditLevel. Should have it's one key.
<u>33</u>	Datum	Done	Change reference setup in CSD. Relate to MSL. Add rig with corresponding Airgap. Dropdown with rigs. To be specified.
<u>34</u>	ESP wells / Dual	Done	Improve the creation of ESP wells; offset on Secondary String. Dual string improvement. To be specified.
<u>67</u>	PDF Print - Casing Attribute "green" table should include casing column	Done	PDF Print - Casing Attribute "greeen" table should include casing column, shoving casing size. Pr. today it's not clear what casing the casing attribute is related to.
<u>84</u>	Mineral Zone dialog; when changing data and pressing ok directly, CSD crashes	Done	

<u>85</u>	Part Import tries to import more than one row at a time	Done	
<u>86</u>	Person-New is not logged	Done	
<u>138</u>	Part - Model Name	Done	Add a text field in Part, Data tab called Model Name. Default value only.
<u>135</u>	Well & Completion Attributes - X-mas tree tab	Done	In Well & Completion Attributes: The X- mas tree tab should change name to Well Head. Also in the gridlist at the left, the label should change from WellHead to Well Head.
<u>134</u>	File-New and datum setting	Done	When choosing File, New and then add installation, that installation should be set as default in Installation drop-down / Schematic datum dropdown.
<u>133</u>	CSD 8.2 save over CSD 8.1 version	Done	User must not be allowed to save a revision in CSD 8.2 over a revision created in CSD8.1 or less. This is because of the mismatch in datum references in the old and new wellbores.
<u>118</u>	Milimeter and number of decimals	Done	One should be allowed to use 1 decimal on mm units. Today minimum of decimals are 3.
<u>79</u>	Schematic / Sketch - Offset on main string and inner string (ESP)	Done	One should be able to set the offset of both the main string and the innerstring, to be able to show ESP wells (amongs other) as a single string, instead of Dual.
<u>95</u>	Part Registration: Drift ID should not be mandatory	Done	
<u>96</u>	Import with constraint checking / codetable value creation	Done	
<u>115</u>	ExternalProvider: support for CEMENT	Done	
<u>132</u>	Wellpath: Recalc of wellpath not working after change of datum	Done	